

**ELECTRIC SERVICE DATA SHEET**

DATE \_\_\_\_\_

COMPANY \_\_\_\_\_

CONTACT PERSON \_\_\_\_\_

ADDRESS \_\_\_\_\_

PHONE # \_\_\_\_\_

FAX # \_\_\_\_\_

Please enclose 2 copies of your site plan and electric facility layout. Also complete the below listed preliminary estimate of demand loads for the following categories.

Lights \_\_\_\_\_ KW  
Receptacles \_\_\_\_\_ KW  
Resistance Head \_\_\_\_\_ KW  
Motors \_\_\_\_\_ KW

Misc. Equipment \_\_\_\_\_ KW  
Total (New) \_\_\_\_\_ KW  
Existing \_\_\_\_\_ KW  
Total Demand \_\_\_\_\_ KW (est.)

Largest Motor \_\_\_\_\_ HP

Secondary Service Requested \_\_\_\_\_ Volt \_\_\_\_\_ Phase \_\_\_\_\_ Wire

Submitted by \_\_\_\_\_

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(To be completed by City of Tipp City)

The following is a checklist of materials and labor to distinguish and verify the responsibilities of the City Electric Utility and Electrical Contractor.

<u>Service Equipment</u>	<u>Furnished by</u>		<u>Installed by</u>		
	<u>Owner</u>	<u>Utility</u>	<u>Owner</u>	<u>Utility</u>	
(A) Transformer	_____	_____	_____	_____	Type _____ KVA
(B) Primary Terminations	_____	_____	_____	_____	
(1) At Pole	_____	_____	_____	_____	
(2) At Transformer	_____	_____	_____	_____	
(C) Weatherhead	_____	_____	_____	_____	
(D) Primary Conduit	_____	_____	_____	_____	
(E) Secondary Conduit	_____	_____	_____	_____	
(F) Primary Conductor	_____	_____	_____	_____	_____ V
(G) Secondary Conductor	_____	_____	_____	_____	_____ V
(H) Secondary Connections	_____	_____	_____	_____	
(I) Transformer Pad	_____	_____	_____	_____	
(J) Current Transformer	_____	_____	_____	_____	
(K) C.T. Cabinet	_____	_____	_____	_____	Size _____
(L) Metering Conduit	_____	_____	_____	_____	Size _____
(M) Meter Base	_____	_____	_____	_____	
(N) Primary Trench & Fill	_____	_____	_____	_____	
(O) Secondary Trench & Fill	_____	_____	_____	_____	

Remarks \_\_\_\_\_

Approved by: \_\_\_\_\_ Date: \_\_\_\_\_  
City of Tipp City/Title

**Note:** Large Power (LP) Rate Determination: All transformer bank sizes of 151KVA and larger will be classified within the LP Rate and will be subject to a minimum demand charge of one-half (1/2) of installed transformer capacity.

Example: 500 KVA (installed) x .5= 250KVA x \$8.00/KVA= \$2,000/month minimum demand charge.